

On June 1, 1967 I talked with Mr. Murphy.
He stated that the footage location on
well was 660' FSL & 1980' FEL. A corrected
report will be mailed. — Sharon

Order in Cause #54 May 9, 1961

FILE NOTATIONS

Entered in N I D File ✓

Entered On S R Sheet ✓

Location Map Pinned ✓

Card Indexed ✓

I W R for State or Fee Land

Checked by Chief *[Signature]*

Copy N I D to Field Office

Approval Letter

Disapproval Letter

COMPLETION DATA:

Date Well Completed 7/12/67

OW ✓ WW TA

GW OS PA

Location Inspected

Bond released

State of Fee Land

LOGS FILED

Driller's Log 8-17-67

Electric Logs (No.) 2

E I E-I ✓ GR GR-N Micro

Lat Mi-L Sonic Others Acoustic log

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER

SINGLE ZONE ☐

MULTIPLE ZONE ☐

2. NAME OF OPERATOR

Monsanto Company

3. ADDRESS OF OPERATOR

900 Patterson Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

SW SE Sec.31, 660 NSL & 180 WEL

At proposed prod. zone

Vertical Hole

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

10. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

660'

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

2640'

16. NO. OF ACRES IN LEASE

2560

19. PROPOSED DEPTH

5750'

17. NO. OF ACRES ASSIGNED TO THIS WELL

80

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4680 GR (Est.)

22. APPROX. DATE WORK WILL START*

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
<u>17 1/4</u>	<u>13 3/8"</u>	<u>48.0#</u>	<u>150</u>	<u>150</u>
<u>*12 1/4</u>	<u>8 5/8"</u>	<u>24.0#</u>	<u>1600</u>	<u>250</u>

*Intermediate string will be set through the Navajo only if required to contain the water flow.

Water sands encountered will be protected by mud behind production casing should the well be productive or intermediate casing not required.

Production casing if run will be 4 1/2" or 5 1/2" OD set through the pay and sufficiently cemented to segregate oil and gas strata.

Well location plats will be mailed by the Surveyor to the USGS District Office in Farmington, New Mexico and the Oil & Gas Conservation Commission in Salt Lake City, Utah.

43-037-20238

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

[Signature]

TITLE District Production Supt.

DATE May 31, 1967

(This space for Federal or State office use)

PERMIT NO. _____

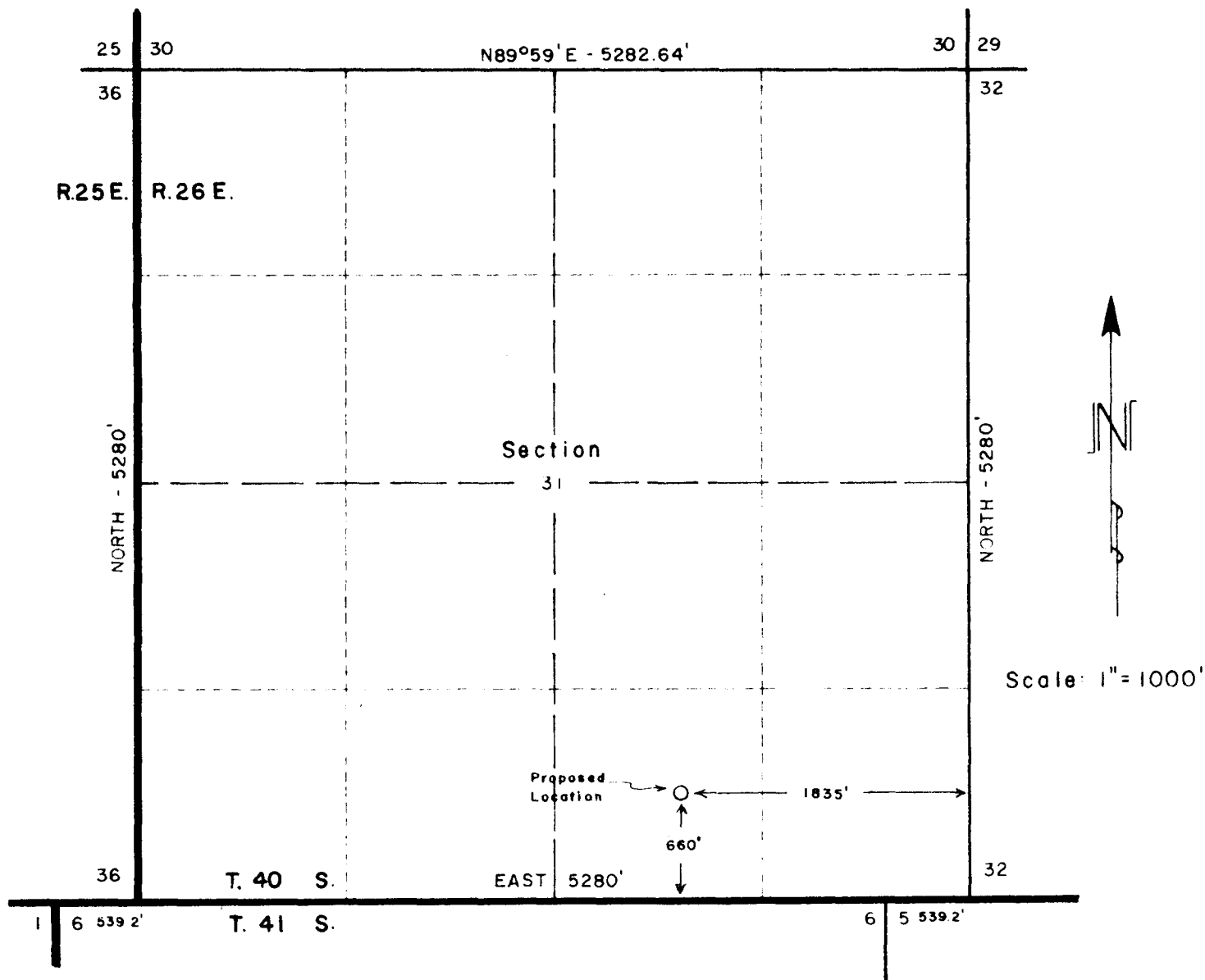
APPROVAL DATE _____

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:



WELL LOCATION: Monsanto Company - Navajo A - No. 4

Located 1835 feet West of the East line and 660 feet North of the South line of Section 31
 Township 40 South , Range 26 East, Salt Lake Base & Meridian
 San Juan County, Utah.
 Existing ground elevation determined at 4665 feet based on U.S.G.S. Datum.

I hereby certify the above is a true and correct copy of the survey made by me and that I am a duly qualified and licensed Surveyor in the State of Utah.

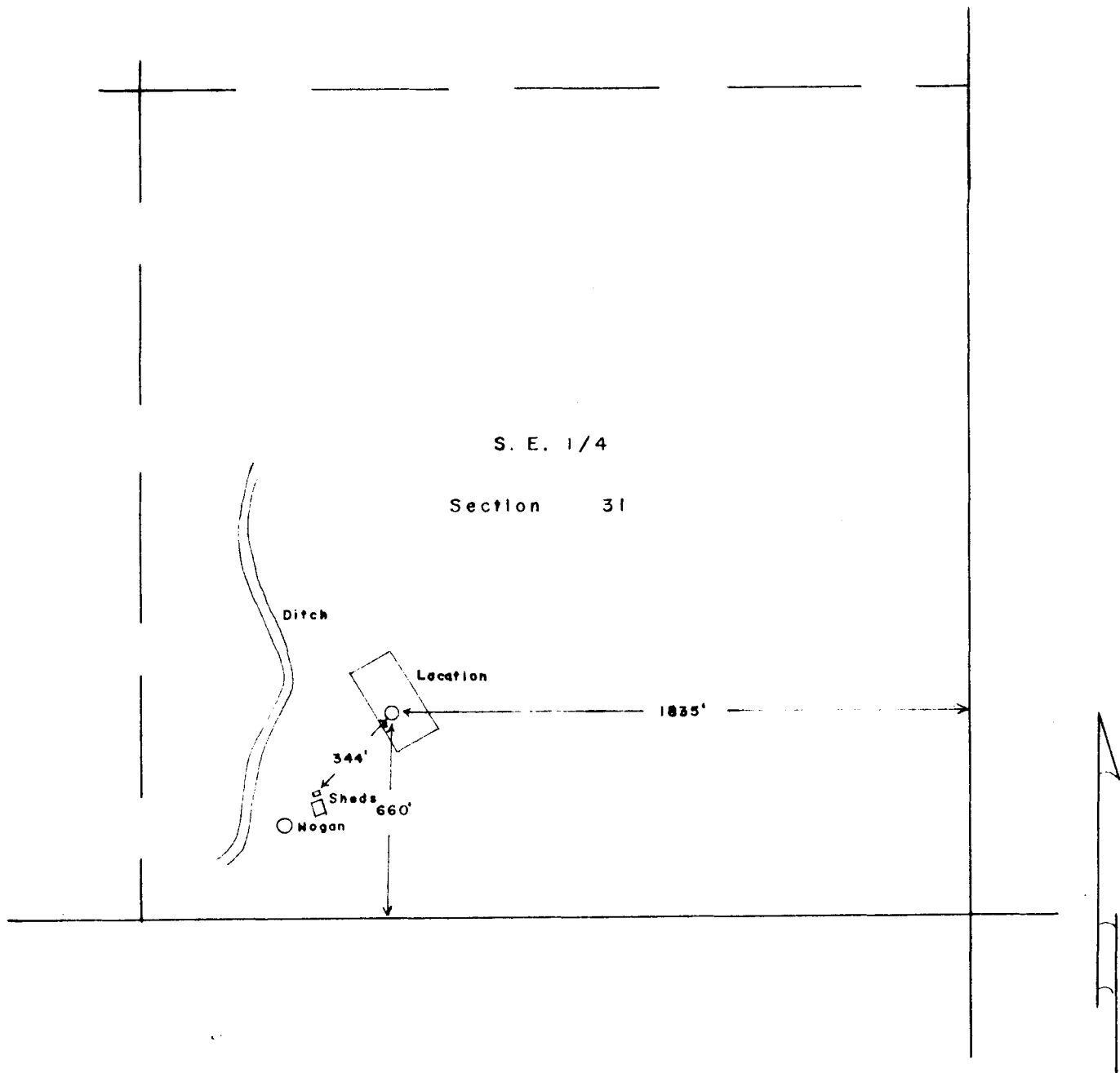
Frederick H. Reed
 FREDERICK H. REED
 Registered Land Surveyor
 State of Utah # 2689

MONSANTO COMPANY
 Denver, Colorado

WELL LOCATION PLAT
 Sec. 31, T. 40S., R. 26E.
 San Juan Co., Utah

CLARK - REED & ASSOC.
 Durango, Colorado

DATE May 31, 1967
 FILE NO 67044



Scale: 1" = 500'

I hereby certify the above plat represents a survey made under my supervision and that it is accurate to the best of my knowledge and belief.

Frederick H. Reed

FREDERICK H. REED
Registered Land Surveyor

Utah No. 2689



MONSANTO COMPANY
Denver, Colorado

Area adjoining Navajo A-4 Location
Section 31

T. 40 S., R. 26 E.
San Juan Co., Utah

CLARK - REED & ASSOC.
Durango, Colorado

DATE: June 2, 1967
FILE NO: 67044

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Monsanto Company

3. ADDRESS OF OPERATOR

900 Patterson Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface

** SW SE Sec. 31, 660 NSL, 1835' WEL

At proposed prod. zone

Vertical Hole

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

5 miles South of S. Ismay Trading Post

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

660'

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

2640'

16. NO. OF ACRES IN LEASE

2560

19. PROPOSED DEPTH

5750'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

80

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4680 GR (Est.)

22. APPROX. DATE WORK WILL START*

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/4"	13 3/8"	48.0#	150	150
*12 1/4"	8 5/8"	24.0#	1600	250

*Intermediate string will be set through the Navajo only if required to contain the water flow.

Water sands encountered will be protected by mud behind production casing should the well be productive or intermediate casing not required.

Production casing, if run, will be 4 1/2" or 5 1/2" OD set through the pay and sufficiently cemented to segregate oil and gas strata.

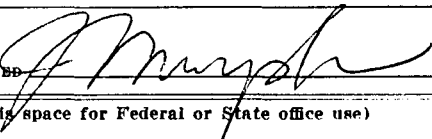
Well location plats will be mailed by the Surveyor to the USGS District Office in Farmington, New Mexico and the Oil & Gas Conservation Commission in Salt Lake City, Utah.

**Corrected Application to move location site more than 200' from improvements.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED



TITLE District Production Supt.

DATE June 1, 1967

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

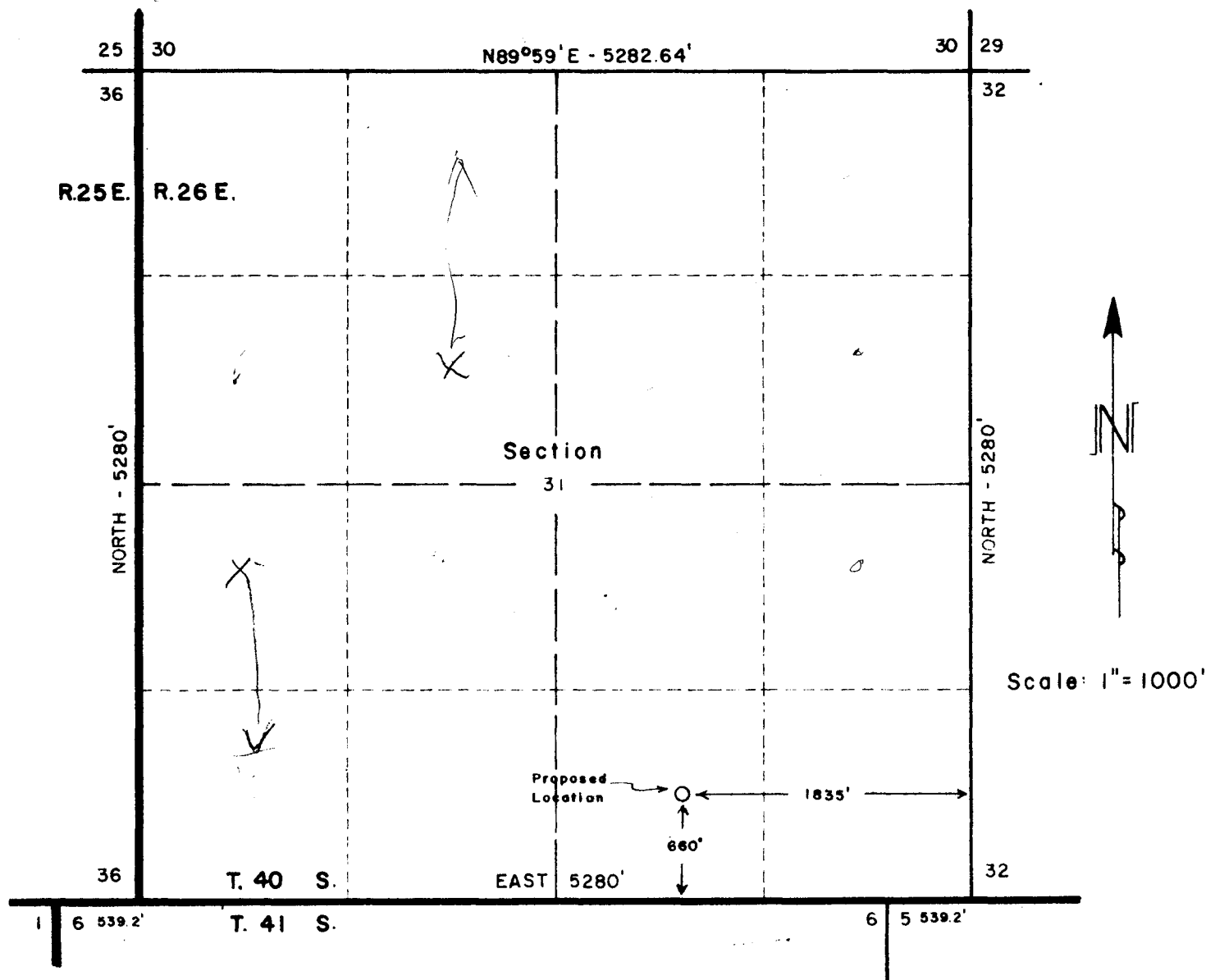
TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

5

*See Instructions On Reverse Side



WELL LOCATION: Monsanto Company - Navajo A - No.4

Located 1835 feet West of the East line and 660 feet North of the South line of Section 31
 Township 40 South , Range 26 East, Salt Lake Base & Meridian
 San Juan County, Utah.
 Existing ground elevation determined at 4665 feet based on U.S.G.S. Datum.

I hereby certify the above plat represents a survey made under my supervision and that it is accurate to the best of my knowledge and belief.

Frederick H. Reed

FREDERICK H. REED
 Registered Land Surveyor
 State of Utah # 2689



MONSANTO COMPANY
 Denver, Colorado

WELL LOCATION PLAT
 Sec. 31, T. 40S., R. 26E.
 San Juan Co., Utah

CLARK-REED & ASSOC.
 Durango, Colorado

DATE May 31, 1967
 FILE NO. 67044

June 1, 1967

Monsanto Company
900 Patterson Building
Denver, Colorado 80202

Re: Well No. Navajo "A" #4,
Sec. 31, T. 40 S., R. 26 E.,
San Juan County, Utah.

Gentlemen:


Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted in accordance with the Order issued in Cause No. 54 dated May 9, 1961. However, this approval is conditional upon a surveyor's plat being furnished this office in accordance with Rule C-4(a), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
HOME: 277-2890 - Salt Lake City, Utah
OFFICE: 328-5771 - 328-5772 - 328-5773

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGCC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your cooperation with respect to completing this form will be greatly appreciated.



Monsanto Company

-2-

June 1, 1967

The API number assigned to this well is 43-037-20238 (see Bulletin D12 published by the American Petroleum Institute).

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF: sc

cc: U. S. Geological Survey
P. T. McGrath, District Engineer
Box 959
Farmington, New Mexico

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-708	
1b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Tribal	
2. NAME OF OPERATOR Monsanto Company		7. UNIT AGREEMENT NAME -	
3. ADDRESS OF OPERATOR 900 Patterson Building, Denver, Colorado 80202		8. FARM OR LEASE NAME Navajo "A" ✓	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface SW SE Sec. 31, 660' FSL, 1835' FEL At top prod. interval reported below At total depth		9. WELL NO. 4 ✓	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT McElmo Mesa	
DATE ISSUED June 5, 1967		11. SEC., T. R., M., OR BLOCK AND SURVEY OR AREA Sec. 31, T40S, R26E	
15. DATE SPURRED 6-6-67		12. COUNTY OR PARISH San Juan	
16. DATE T.D. REACHED 7-2-67		13. STATE Utah	
17. DATE COMPL. (Ready to prod.) July 12, 1967		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 4674	
19. ELEV. CASINGHEAD 4664		20. TOTAL DEPTH, MD & TVD 5610	
21. PLUG, BACK T.D., MD & TVD 5579		22. IF MULTIPLE COMPL., HOW MANY* -	
23. INTERVALS DRILLED BY →		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Ismay 5364-5475	
25. WAS DIRECTIONAL SURVEY MADE Max. deviation 2° at 1005 & 1617'.		26. TYPE ELECTRIC AND OTHER LOGS RUN IES & GR Acoustilog w/caliper	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.	
13 3/8"		48.0#	
8 5/8" ✓		24.0#	
5 1/2"		15.5#	
DEPTH SET (MD)		HOLE SIZE	
161		17 1/4"	
1614 ✓		11	
5579		7 7/8"	
CEMENTING RECORD		AMOUNT PULLED	
160 sxs. regular 2% CaCl		None	
300 sxs. regular 2% CaCl		None	
100 sxs. 50/50 posmix		None	
75 sxs. regular w/latex			
29. LINER RECORD		30. TUBING RECORD	
SIZE		TOP (MD)	
BOTTOM (MD)		SACKS CEMENT*	
		SCREEN (MD)	
SIZE		DEPTH SET (MD)	
2 7/8"		5430	
PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5427-5432 4" NCF 11 Charge, 10		DEPTH INTERVAL (MD)	
5376-5392 4" NCF 11 Charge, 26		AMOUNT AND KIND OF MATERIAL USED	
		5427-5432	
		500 regular acid	
		5376-5392	
		2000 regular acid	
33.* PRODUCTION			
DATE FIRST PRODUCTION July 12, 1967		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping	
WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 7/18/67		HOURS TESTED 24	
CHOKE SIZE -		PROD'N. FOR TEST PERIOD →	
OIL—BBL. 45		GAS—MCF. 73.8	
WATER—BBL. 202		GAS-OIL RATIO 1640	
FLOW. TUBING PRESS. -		CASING PRESSURE -	
CALCULATED 24-HOUR RATE →		OIL—BBL. 45 ✓	
GAS—MCF. 73.8		WATER—BBL. 202	
OIL GRAVITY-API (CORR.) 40			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		TEST WITNESSED BY J. E. Guthrie	
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED [Signature]		TITLE District Production Supt.	
		DATE 8-16-67	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ismay	5396	5444	DST No. 1 1st Flow 441-487 in 10 min. 1st S.I. 2009 in 30 min. 2nd flow 561-912 in 30 min. 2nd S.I. 2007 in 60 min. 3rd flow 952-1374 in 60 min. 3rd S.I. 2023 in 120 min. Recovered 4466' total fluid 2757' oil 1433' HGCSW 186' HO&GC 90' HGCDM	Cutler Hermosa Upper Ismay 5320' Lower Ismay Desert Creek	2595' 4400' 5320' 5413' 5520'	2595' 4400' 5320' 5413' 5520'

AUG 17 1967

FORM OGCC-8-X
FILE IN QUADRUPLICATE

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Navajo "A" 4
Operator Monsanto Company Address 900 Patterson Building
Denver, Colorado Phone 222-5641
P. O. Box 2146
Contractor Cactus Drilling Company Address Farmington, N. Mexico Phone 325-6631
Location SW 1/4 SE 1/4 Sec. 31 T. 40 XX R. 26 E San Juan County, Utah.
S XX

Water Sands:

<u>Depth</u>	<u>Volume</u>	<u>Quality</u>
<u>From</u>	<u>Flow Rate or Head</u>	<u>Fresh or Salty</u>
1. <u>Navajo 810-1050'</u>	<u>Not Measured</u>	<u>Not Available</u>
2. <u>DeChelley 2540-2595'</u>	<u>Not Measured</u>	<u>Not Available</u>
3. _____	_____	_____
4. _____	_____	_____
5. _____	_____	_____

(Continued on reverse side if necessary)

Formation Tops:

Cutler	2595'	Lower Ismay	5418'
Hermosa	4400'	Desert Creek	5520'
Upper Ismay	5320'		

Remarks:

NOTE:

- (a) Upon diminishing supply of forms, please inform the Commission,
- (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
- (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP _____ TE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

DEC 13 1985

DIVISION OF OIL
AND GAS MINING

5. LEASE DESIGNATION AND SERIAL NO

14-20-603-708

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Tribal

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Navajo "A"

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

McElmo Mesa

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 31, T40S, R26E

12. COUNTY OR PARISH 13. STATE

San Juan

Utah

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Monsanto Oil Company

3. ADDRESS OF OPERATOR

Suite 600, 5613 DTC Parkway, Englewood, Colorado 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FSL 7 1835' FEL Sec. 31 (SW/SE)

14. PERMIT NO.

4303720238

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4673' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☒

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

PBTD: 5515' Perforations: 5376-5392' (26 holes); 5427-5432' (10 holes)

1. Set bridge plug at 5350' and spot 35' of cement on top.
2. Pressure test 5-1/2" production casing to 1000 psi.
 - a. If bleed-off occurs, isolate casing leak and squeeze with 100 sxs cement or 1000 psi. Set a bridge plug 30-50' below leak and squeeze cement through cement retainer set 50' above leak.
3. Load wellbore with 9.0-9.5 ppg, 34-36 vis. mud. Intervals between plugs to be filled with mud.
4. Cut off 8-5/8" and 5-1/2" casing strings 3' below ground level. Spot 25 sx plug inside 5-1/2".
5. Weld cap on casing strings and install abandonment marker.
6. Restore location.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. J. Ebner

TITLE Regional Production Mgr.

DATE 12/9/85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

① Additional plugs may be necessary according to Federal approval.

JRG:js

Federal approval of this action is required before commencing operations.

TITLE

ACCEPTED BY THE STATE

OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 12/16/85

BY: *John R. Baya*

Title 18 U.S.C. makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Shut-in Oil Well		5. LEASE DESIGNATION AND SERIAL NO. 21-000708	
2. NAME OF OPERATOR BHP Petroleum Company Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo	
3. ADDRESS OF OPERATOR 5613 DTC Parkway, Suite 600, Englewood, CO 80111		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Sec. 31-40S-26E		8. FARM OR LEASE NAME Navajo 'A'	
14. PERMIT NO. 4303720238		9. WELL NO. 4 (09085)	
15. ELEVATIONS (Show whether OF, RT, OR, etc.) DIVISION OF OIL, GAS & MINING		10. FIELD AND POOL, OR WILDCAT McElmo Mesa	
12. COUNTY OR PARISH San Juan		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Name Change of Operator</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Monsanto Oil Company acquired by BHP Petroleum Company Inc.

18. I hereby certify that the foregoing is true and correct

SIGNED <u>Bernard A. Wirth</u>	TITLE <u>Regional Land Manager</u>	DATE <u>May 30, 1986</u>
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPLICATE
 (Other instructions on reverse side)

PA

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back any oil, gas, or mineral reservoir.
 Use "APPLICATION FOR PERMIT—" for this purpose.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-708	
2. NAME OF OPERATOR Cross Creek Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Tribe 110427	
3. ADDRESS OF OPERATOR P.O. Box 447, Farmington, N.M. 87499		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* At surface 660' FSL & 1835' FEL		8. FARM OR LEASE NAME Navajo "A"	
14. PERMIT NO. 43-037-00038		9. WELL NO. 4	
15. ELEVATIONS (Show whether of, to, or, etc.) DF 4673'		10. FIELD AND POOL, OR WILDCAT McElmo Mesa	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SUBST OR AREA 31/T40S/R26E	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		12. COUNTY OR PARISH San Juan	
18. I hereby certify that the foregoing is true and correct SIGNED <u>Norma Hand</u> TITLE <u>Production Clerk</u> DATE <u>10/27/87</u> (This space for Federal or State office use)		13. STATE Utah	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached is a copy of the Approved Sundry Notice of the BLM on the above well for Abandonment dated 10/22/86.

18. I hereby certify that the foregoing is true and correct

SIGNED Norma Hand

TITLE Production Clerk

DATE 10/27/87

(This space for Federal or State office use)

ACCEPTED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING

APPROVED BY _____
 CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE: 11-2-87
 BY: John R. Dwyer

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICA
(Other instructions on
reverse side)

Form approved. *Taul B.*
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ **OCT 29 1987**

2. NAME OF OPERATOR
BHP Petroleum (Americas) Inc.

3. ADDRESS OF OPERATOR
5613 DTC Parkway, Ste. 600, Englewood, CO. 80111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
660' FSL & 1835' FEL

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
DF 4673'

RECEIVED
OCT 20 1986
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.
14-20-603-708

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Navajo "A"

9. WELL NO.
4

10. FIELD AND POOL, OR WILDCAT
McElmo Mesa

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA
Sec. 31, T40S, R26E

12. COUNTY OR PARISH
San Juan

13. STATE
UTAH
~~New Mexico~~

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☒

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The subject well was plugged as follows:

10/6/86: Rigged up. NU BOP. SDFN.

10/7/86: TIH to 5482'. Circulated hole w/9.2#/gal mud. Set 25 sx Class "B" plug from 5482' to 5261'. PU to 4450'. Set 25 sx Class "B" plug from 4450' to 4229'. TOOH to 2940'. SDFN.

10/8/86: Finished TOOH w/tbg. Perf'd casing @ 2600', 1664', and 211' w/4 JSPF. PU packer and TIH to 2451'. Set packer and squeezed 26 sx Class "B" below packer. PU to 1533' and reset packer. Squeezed 27 sx Class "B" below packer. Released packer and TOOH. Layed down packer. TIH to 224'. Opened 8 5/8" bradenhead valve and closed casing valve. Mixed and pumped 58 sx Class "B". Circulated cement out bradenhead head valve. Close bradenhead valve and opened casing valve. Finished pumping cement. Circulated cement out casing valve. TOOH & SDFN.

10/9/86: ND BOP. Moved out rig and equipment.

10/10/86: Topped off well w/5 sx Class "B". Cut off wellhead. Installed dry hole marker. Cleaned up location.

Will restore and reseed location as required when in season

18. I hereby certify that the foregoing is true and correct

SIGNED

Paul Bertoglio
Paul Bertoglio

TITLE Production Supt.

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

Note: Verbal approval was received from Earl Beecher with the BLM in Farmington, N.M. to set a plug across the bottom pers rather than set a CIBP.

Approved as to plugging of the well here.

Liability under bond is retained until

surface restoration is completed.

*See Instructions on Reverse Side

OPERATOR

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APPROVED

DATE 10/17/86

OCT 22 1986

DATE 10/17/86
[Signature]
AREA MANAGER
FARMINGTON RESOURCE AREA